>eex group

#BuildingMarketTogether

EEX Derivatives

MS Teams, 19 March 2024



>eex

>epexspot >eexasia

>nodal

>ecc

209

>nodalclear >grexel

>pxe

EEX Gas Derivatives

Overview of EEX Gas Markets offering

Natural gas trading on EEX offers 100+ Spot and Derivatives products for 10 gas hubs, in 10 European countries.

Physical Futures Market Month, Quarter, Season, Calendar, TTF Options

Cash-settled Futures (EGSI Futures) Daily, Weekend, Weekly, Month, Quarter, Season, Calendar (TTF, THE, CEGH VTP and NBP only)

Spreads

Location spreads between different market areas Time spreads (Futures only)

LNG Offer Cash-settled JKM Futures

Trading Hours

- Futures: 8:00 AM 6:00 PM CET (Business days only)
- Closing Days : New Year's Day, Good Friday, Easter Monday, Labour Day, Christmas Day, Boxing Day



Derivatives tradability

Physical Futures Market: Next 12 Months, Next 11 Quarters, Next 11 Seasons, Next 6 Years (except for NBP, ZTP, ETF and CZ VTP)

NBP, ZTP, ETF and CZ VTP physical futures market: Next 6 Months, Next 7 Quarters, Next 6 Seasons, Next 6 Years

Cash Settled Futures (EGSI Futures) : Next 34 Days, next 5 weekends, next 4 weeks, next 12 months for TTF / next 9 months for others, next 11 Quarters, next 6 Seasons, next 9 Years

Cash-settled JKM Futures : Next 72 Months

Frontends available for EEX Gas derivatives

- Trayport Joule
- EEX Trayport Joule screen
- EEX TT screen
- Eurex T7 GUI

Joule Layout with Spot & Derivatives

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Joule demo

EEX TT screen

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F1BY Jan17		30.90	31.24		31.05	52	30.95	F1PY Jan1		39.25	39.75		39.5		Clear		-	*	Order Type
F1BY Jan18		30.75	31.00		30.80	26	30.65	F1PY Jan1		38.80			38.9≡			10 38.8	10		Limit
F1BY Jan19			31.85		0.00		31.70	F1PY Jan1								10 00.0			TIF . Day
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F1BQ Jul15		30.90	30.95		30.95	140	30.80	PEAKLOAD YE	AR FUTU	RE 🕇					_	-			
F1BQ Oct15		33.80	34.05		33.85	45	33.74			SIMULAT	ON			Crder	Book:	Active Or	ders		
F1BQ Jan16		34.15	34.50		34.25	60	34.18	Contract	BidQty	Bid	Ask	AskQty	Last		-			SIMULATION	
F1BQ Apr16		28.90	29.10		29.00	10	28.93	F1PQ Apr1		35.20	35.45		35.4 🔶			1 5	10	^	1
F1BQ Jul16		30.00	30.25		30.10		29.93	E F1PQ Jul1		37.25	37.75			Chang	ge	100	500		
F1BQ Oct16		33.45	33.70		33.50	12	33.36 🗮	E F1PQ Oct1		43.60	44.05		43.8			Cle	ar	*	*
F1BQ Jan17								F1PQ Jan1		44.65	45.00		44.7	Cancel		?			Accept
F1BQ Apr17								F1PQ Apr1		34.40	35.35			C		-		inquire	Accept A
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F1BM Feb15		32.40	32.55		32.40	624	32.55	Contract	BidQty	Bid	Ask	AskQty	Last						
F1BM Mar15		30.75	30.85		30.70	359	30.76	E F1PM Jan1	Didaty	Crit	, and	rionary							
F1BM Apr15		29.95	30.35		30.15	10	30.29	F1PM Feb1		41.45	41.90		41.6						
F1BM May15		28.30	28.70		28.40		28.38	E F1PM Mar1		37.55	37.95		37.7						
F1BM Jun15		30.20	30.55		30.25	75	30.14	F1PM Apr1		35.05	35.40		011						
F1BM Jul15								F1PM May1		33.90	34.25								
F1BM Aug15			29.50			0		E F1PM Jun1		36.30	36.80		36.7 _						
•										00.00	00.00	NV.							
German Base Curve	+					_		PEAKLOAD MO		JRE 🕂			,	•	111				
Time & Sales					•	××	F1BY Jan15	1 Min Working					• • ×	🖌 Fills					
		SIMULATI	ON					5	SIMULA	TION				V 1 III.S				SIMULATION	
Date Time	Co	ontract	Price	Qt	у									Date	Tir	me	Origina		t B/S FillQty

EEX T7 trading GUI

	Market															
	ABCFRTRD001_ACTIVITY C Expiry Strike +/- SC = Type															
	FN	1 CPhase	Contract	Curr	CBQty	CBid	CAsk	CAQty	CLst	CPotAuct	CNetChg	SetIPrcNetChg	COpen	CHigh	CLow	C∀ol
Γ	F	IntA	FDAX Dec13	EUR	9	5,400.0	5,420.0	100	5,400.0			-50.000	5,400.0	5,400.0	5,400.0	1
	Е	IntA	FDAX Mar14	EUR	815	5,290.0	5,300.0	123								
	F	IntA	FDAX Jun14	EUR	50	5,200.0	5,210.0	100								

Additional information

Settlement period: 17:00 to 17:15 CET on each Business Day

Cancellation rules :

- Cancellation has to be requested per phone to EEX Gas Market Operations no later than 5 minutes after the trade is made (+33173039624)
- Cancellation process implies the determination of a fair price by Market Operation.
 Cancellation will be accepted only if the price is outside a certain percentage of the threshold (2% for M, Q and S and 1% for Cal in normal market conditions)
- Cancellation fees are 1000 € for Months, 1500 € for Quarters, 2000 € for Seasons and
 2500 € for Years

>eex group

Thank you for your attention!

>eex >epexspot >eexasia >nodal >ecc >nodalclear >grexel >pxe