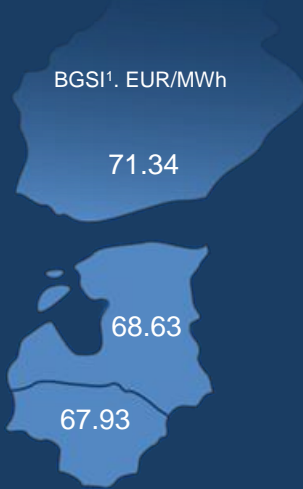


In January, the volume traded grew by a third, the price of gas decreased by 46%

In the first month of 2023, with a record number of transactions concluded on the exchange - 3,575, 1.2 TWh of natural gas was traded, of which 301 GWh were traded on the monthly market. Compared to the previous month, the number of concluded transactions increased by 37% (2,615 in December 2022) and the trading turnover increased by 36% (912 GWh in December 2022). For the delivery day of January 5, a record amount of natural gas was traded reaching 81 GWh of natural gas. Moreover, in January one of the largest transaction in the history of GET Baltic was concluded, reaching 300 GWh of natural gas, which is only surpassed by a deal concluded in February 2020 (373 GWh). Exchange participants actively submitted orders - in January, the amount of orders submitted to buy natural gas reached 3.6 TWh and to sell - 4.8 TWh. Compared to January last year, the volume of submitted orders to buy increased by 83% and to sell by 46%. 59 exchange participants actively submitted orders on the exchange, which is 20% more than in the same period last year (49 in January 2022), all of them successfully concluded transactions.

With individual transaction prices ranging from EUR 28.74 EUR/MWh to EUR 108.00 EUR/MWh, the cheapest transaction since July 2021 was traded on the exchange. The value of the Baltic and Finnish natural gas price index BGSI, which measures price changes on a daily market, decreased by 46% compared to the previous month - from 126.96 EUR/MWh to 69.15 EUR/MWh. In January, BGSI reached 67.93 EUR/MWh (↓45%) on the Lithuanian market area, 68.63 EUR/MWh (↓46%) on the common Latvian-Estonian market area and 71.34 EUR/MWh (↓47%) in Finland. Meanwhile, the value of the BGMI gas price index of the monthly market in January amounted to 107.94 EUR/MWh. At the end of January, price index BGSI formed around 60 EUR/MWh.

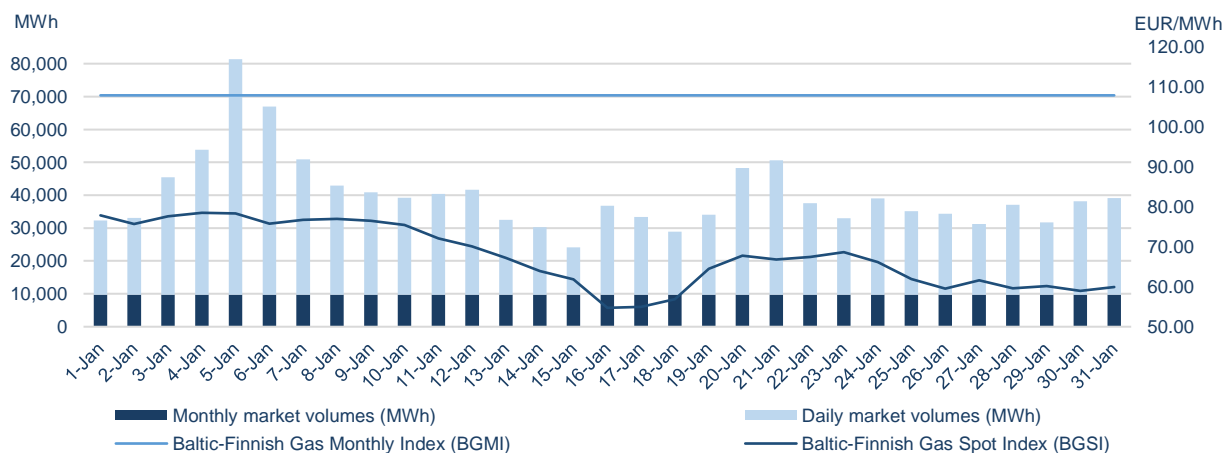


Statistics of trading on the natural gas exchange

Daily market							
	Buy volume traded (MWh)	Sell volume traded (MWh)	Number of buy trades	Number of sell trades	Lowest price (EUR/MWh)	Highest price (EUR/MWh)	Weighted average price (EUR/MWh)
GET Baltic	943,075	943,075	3,573	3,573	28.74	99.00	69.15
Lithuania	414,276	567,772	1,616	1,963	30.00	95.00	67.93
Latvia-Estonia	162,242	135,303	487	427	33.74	89.99	68.63
Finland	366,557	240,000	1,470	1,183	28.74	99.00	71.34

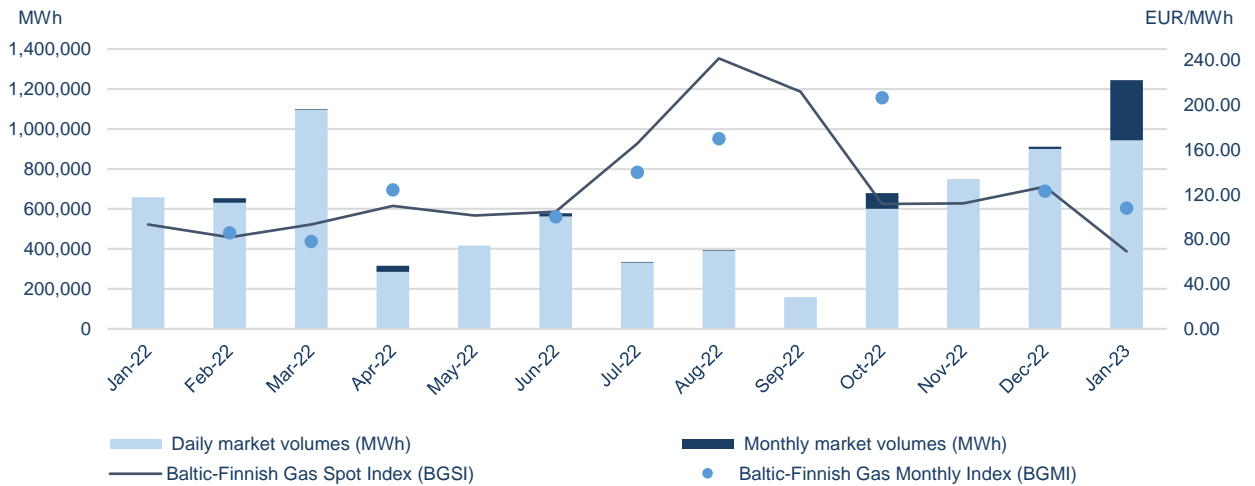
Monthly market					
	Traded volume (MWh)	Number of trades	Lowest price (EUR/MWh)	Highest price (EUR/MWh)	Weighted average price (EUR/MWh)
GET Baltic	301,010	2	85.00	108.00	107.94
Lithuania	301,010	2	85.00	108.00	107.94
Latvia-Estonia	-	-	-	-	-
Finland	-	-	-	-	-

Traded volumes and natural gas prices

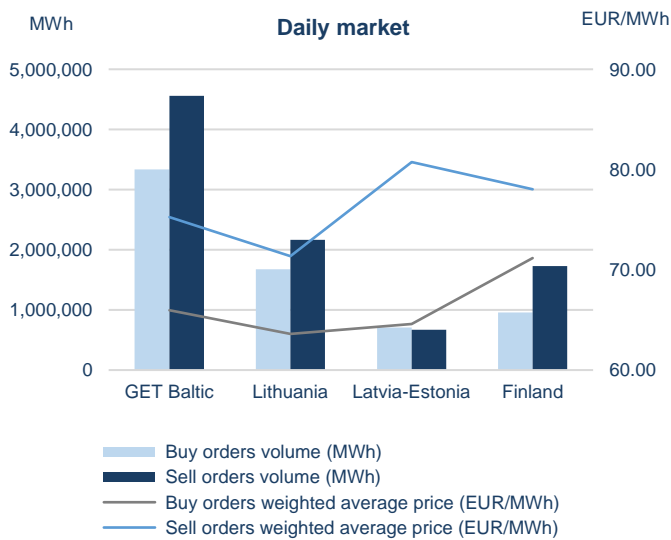


¹ VAT excluded.

Monthly volumes and natural gas prices¹



Volumes of submitted orders² and natural gas prices¹



Jan – 2023		
Total volumes of submitted orders (MWh)		
Daily market		
	Buy	Sell
GET Baltic	3,337,558	4,559,905
Lithuania	1,673,848	2,165,016
Latvia-Estonia	707,943	667,005
Finland	955,767	1,727,884
Monthly market		
	Buy	Sell
GET Baltic	316,231	306,218
Lithuania	316,231	306,218
Latvia-Estonia	0	0
Finland	0	0

Exchange participants

112

Registered exchange participants

59

Active exchange participants

59

Exchange participants concluded transactions

¹ VAT excluded;

² the volumes of submitted orders have been calculated excluding the volumes displayed from other market areas.