

BALTIC GAS EXCHANGE PRODUCT SPECIFICATION

Applicable from: 1st July 2018



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1. GENERAL TERMS

- 1.1. UAB GET Baltic Baltic Gas Exchange (hereinafter The Exchange) product specification (hereinafter the Specification) defines the characteristics of exchange products provided on the Regulation of Trading on the Natural Gas Exchange (hereinafter the Regulation).
- 1.2. The Exchange organizes trade for physically settled short-term and long-term gas products:
 - 1.2.1. Short-terms gas products Previous day (D+1), Within day (D), Day-ahead (D-1) and Nearest day-ahead (from day D-1 until day D-150) are traded on a Daily market.
 - 1.2.2. Long-term gas products Monthly product (M) is traded on a Monthly market.
- 1.3. The delivery period of products traded on the Exchange is a gas day. The gas day means a period from 7:00 a.m. to 7:00 a.m. of the following day (using EET in winter time and EEST in summer time).
- 1.4. Trading takes place every day (on weekdays, weekends and holidays) from 10:00 until 14:00 during the trading session (using EET in winter time and EEST in summer time).
- 1.5. Trading on the Exchange is carried out on the basis of continuous trading.
- 1.6. Products characterized in this Specification are traded on the Exchange according the Regulation.

2. PREVIOUS DAY PRODUCT

- 2.1. The product is traded after the end of its delivery day. The product is intended to facilitate the management of imbalance positions of market participants.
- 2.2. Product is traded with physical delivery to Lithuanian and Estonian virtual trading points (hereinafter VTP). Delivery of the product takes place from day D+1 07:00 until day D 07:00 (using EET in winter time and EEST in summer time).
- 2.3. General information about previous day product:

Market area	Lithuania, Estonia
Units	MWh
Currency	EUR
Volume	≥1 MWh
Minimum volume tick	1 MWh
Price	EUR/MWh
Minimum price tick	0,01 EUR/MWh
Trading with capacity	No

3. WITHIN DAY PRODUCT

3.1. Within day product is traded together with the cross-border capacities allocated by the implicit capacity allocation method at the interconnection points of transmission systems. At the extent of available cross-border capacities, the order to sell and (or) to buy is displayed in all market areas. If



- available capacities are not available, trade is only carried out in a market area to which an order is submitted.
- 3.2. Product is traded with physical delivery to Lithuanian, Latvian and Estonian VTPs. Delivery of the product takes place from day D 07:00 until day D-1 07:00 (using EET in winter time and EEST in summer time).
- 3.3. General information about previous day product:

Market area	Lithuania, Latvia, Estonia
Units	MWh
Currency	EUR
Volume	≥1 MWh
Minimum volume tick	1 MWh
Price	EUR/MWh
Minimum price tick	0,01 EUR/MWh
Trading with capacity	Yes

4. DAY-AHEAD PRODUCT

- 4.1. Day-ahead product is traded together with the cross-border capacities allocated by the implicit capacity allocation method at the interconnection points of transmission systems. At the extent of available cross-border capacities, the order to sell and (or) to buy is displayed in all market areas. If available capacities are not available, trade is only carried out in a market area to which an order is submitted.
- 4.2. Product is traded with physical delivery to Lithuanian, Latvian and Estonian VTPs. Delivery of the product takes place from day D-1 07:00 until day D-2 07:00 (using EET in winter time and EEST in summer time).
- 4.3. General information about day-ahead product:

Market area	Lithuania, Latvia, Estonia
Units	MWh
Currency	EUR
Volume	≥1 MWh
Minimum volume tick	1 MWh
Price	EUR/MWh
Minimum price tick	0,01 EUR/MWh
Trading with capacity	Yes



5. NEAREST DAY-AHEAD PRODUCT

- 5.1. Natural gas trading for delivery up to 150 days.
- 5.2. Products is traded with physical delivery to Lithuanian, Latvian and Estonian VTPs. Delivery of the product takes place from day D-1 07:00 until day D-150 07:00 (using EET in winter time and EEST in summer time).
- 5.3. General information about nearest day-ahead product:

Market area	Lithuania, Latvia, Estonia
Units	MWh
Currency	EUR
Volume	≥1 MWh
Minimum volume tick	1 MWh
Price	EUR/MWh
Minimum price tick	0,01 EUR/MWh
Trading with capacity	No

6. MONTHLY PRODUCT

- 6.1. Trading is organized for the next month's delivery period (up to twelve months into the future). The amount of natural gas purchased/sold is presented on a scheduled basis on each day of the next calendar month.
- 6.2. Product is traded with physical delivery to Lithuanian, Latvian and Estonian VTPs. Delivery of the product takes place every individual day from the first calendar month day 07:00 until next month first calendar day 07:00 (using EET in winter time and EEST in summer time).
- 6.3. General information about monthly product:

Market area	Lithuania, Latvia, Estonia
Units	MWh
Currency	EUR
Volume	28 MWh - February 29 MWh - February (leap year) 30 MWh – April, June, September, November 31 MWh – January, March, May, July, August, October, December
Minimum volume tick	1 MWh
Price	EUR/MWh
Minimum price tick	0,01 EUR/MWh
Trading with capacity	No



7. FINAL PROVISIONS

- 7.1. The Specification shall be altered following any change in the trade provisions contained in the Regulation.
- 7.2. Amendments to the Specification shall be made public on the Exchange website immediately upon the entry into force of the amendments to the Regulation.