REPORT OF TRADE ON NATURAL GAS EXCHANGE

UAB GET Baltic Report of Trade on Natural Gas Exchange

3Q of 2015

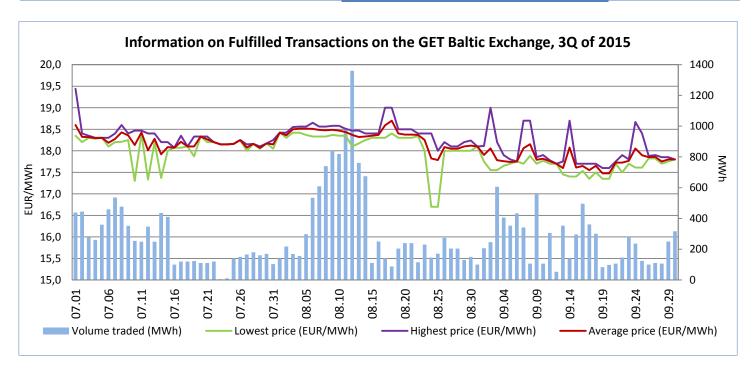
TRADING DATA ON THE NATURAL GAS EXCHANGE

FULFILLED TRANSACTIONS AND OTHER TRADING DATA

Natural Gas Prices on the GET Baltic Exchange(by the trading contracts)								
	3Q 2014	2015 July	2015 August	2015 September	3Q 2015	3Q 2015 compared with 3Q 2014		
Turnover (thou. EUR) ¹	5,647.93	135.66	207.59	135.41	478.66	-5,169.27		
Highest price (EUR/MWh) ¹	29.35	19.44	19.00	19.00	19.44	-9.91		
Lowest price (EUR/MWh) ¹	27.93	17.30	16.70	17.35	16.70	-11.23		
Average price (EUR/MWh) ¹	28.06	18.25	18.38	17.77	18.17	-9.89		

¹VAT excluded

Trading Volumes on the GET Baltic Exchange(by the trading contracts)								
	3Q 2014	2015 July	2015 August	2015 September	3Q 2015	3Q 2015 compared with 3Q 2014		
Turnover (MWh)	201,277	7,433	11,292	7,619	26,344	-174,933		
Number of transactions	29	97	141	126	364	335		
Highest volume of fulfilled transactions (MWh)	14,626	260	450	250	450	-14,176		
Lowest volume of fulfilled transactions (MWh)	1	2	1	4	1	-0.04		
Average volume of fulfilled transactions (MWh)	6,940.56	76.63	80.09	60.47	72.37	-6,868.19		



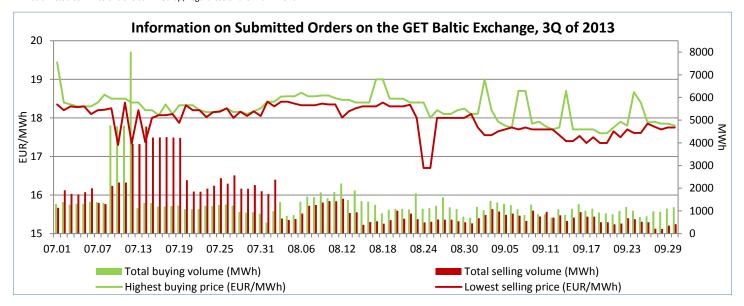
IMPORTANT: the historical information of 2014 is provided after recalculation by using the higher heating value 10.41 MWh/thou.m³ as well with Euro and Litas exchange rate (1 EUR=3.45280 LTL).



Volume Data of Submitted Orders on the GET Baltic Exchange(by the trading contracts)						
	3Q 2014	2015 July	2015 August	2015 September	3Q 2015	3Q 2015 compared with Q3 2014
Total volume of orders for buying MWh ²	207,241	78,733	27,016	19,916	125,665	-81,576
Total volume of orders for selling MWh ²	920,042	54,460	39,697	31,133	125,690	-794,352

Price Data of Submitted Orders on the GET Baltic Exchange(by the trading contracts)							
	3Q 2014	2015 July	2015 August	2015 September	3Q 2015	3Q 2015 compared with 3Q 2014	
Average price of orders to buy (EUR/MWh) ²	28.04	17.06	17.85	16.75	17.18	-10.86	
Average price of orders to sell (EUR/MWh) ²	28.82	18.80	18.89	18.30	18.70	-10.12	

² All submitted commissions are summed up, regardless of their fulfilment



REVIEW OF TRADE ON GAS EXCHANGE

The trade turnover for the third quarter was 26 GWh of natural gas with a value of more than 478 thou. EUR. The total amount of transactions carried out on the Exchange was 364 compared to 3Q of 2014 that is 335transactions more. It should be noted that transactions to buy or to sell gas have been concluded for each natural gas day for the third consecutive quarter.

The weighted average price of all the trades was 18.17 EUR/MWh in the third quarter of 2015, which is 9.89 EUR or 35.25% lower compared to the same period in 2014 when average price was 28.06 EUR/MWh. The highest price of fulfilled transaction was 19.44 EUR/MWh it was executed on 1 of July, while the lowest price of fulfilled transaction

was 16.70 EUR/MWh which stood at the same level for two consecutive days from 24 to 25 of August. In September 2015, 1 percent fuel oil price was 216.81 USD/ton, compared to 553.59 USD/ton at the same period in 2014. The price for gasoil 0.1% (at the same time period) also decreased more than twice from 829.75 USD/ton in 2014 until 453.96 USD/ton in 2015. The negative impact on oil prices were influenced by the slowed growth of China's economy and the OPEC countries' policy for maintaining their market share. Taking into account the future prices it is predicted that oil product prices will remain stable in the following quarter. On the 30 September this year Euro and USD exchange rate was 1.1203 EUR/USD,

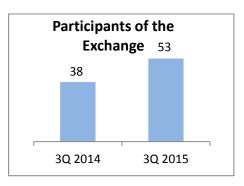
compared to the end of the second quarter it was very similar (1.1189 EUR/USD).

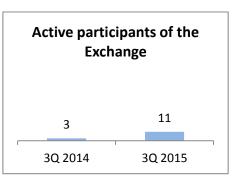
The results on the Exchange were directly affected by lower demand for natural gas over the summer period. During the analysed period the natural gas demand matched the supply; the volume of submitted orders to buy was 125,665 MWh while the volume of submitted orders to sell was 125,690 MWh. In third quarter of 2015 the average volume of fulfilled transactions was 72.37 MWh. The lowest volume of a fulfilled transaction was 1 MWh and the highest volume of a fulfilled transaction was 450 MWh. For the comparison, at the heating season average volume of fulfilled transactions was 515.15 MWh (1Q/2015).



PARTICIPANTS OF THE EXCHANGE

During the third quarter of 2015 - three new participants joined the Exchange. In total there are 53 participants registered on the Exchange. To review the list of participants of GET Baltic gas Exchange please click on this link. During the third quarter of 2015 there were 11 active participants who submitted orders to buy/sell or (and) entered into transactions to buy/sell.





Exchange Participants registered during the third quarter of 2015:

Elering Gaas AS

UAB "Ukmergės šiluma"

UAB "Anykščių šiluma"

IMPORTANT EVENTS



ACER CONFIRMED GET BAL-TIC STATUS AS REGISTERED REPORTING MECHANISM (RRM)

On 2nd October of 2015, the EU Agency for the Cooperation of Energy Regulators (ACER) confirmed UAB GET Baltic status as Registered Reporting Mechanism (RRM) for reporting records of transactions, including orders to trade on the GET Baltic's gas exchange to the ACER on behalf of market participants. ACER approved that GET Baltic complies with all RRM posed technical and

organizational requirements pursuant to REMIT Regulation, REMIT Implementing Regulation and Requirements for the Registration of RRM.

From now GET Baltic offers all exchange participants to sign the <u>Data Reporting Services Agreement</u> due to the data provision to the ACER. The main requirement to market participants seeking to enter into the Data Reporting Services Agreement is to be registered as a market participant in accordance to Article 9 of the REMIT Regulation as well as to provide a market participant ACER identification code.

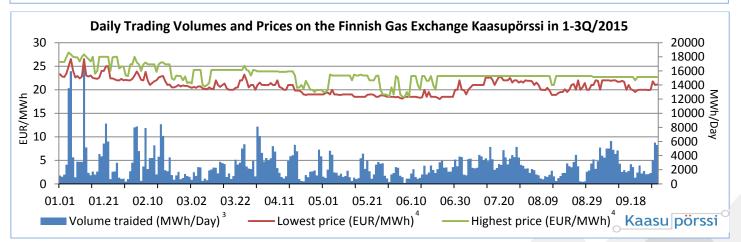


DATA REPORTING SERVICES INFORMATION:

- Service: UAB GET Baltic participants' fulfilled transactions, including orders to buy or to sell, submission to ACER.
- Data source: Electronic trading system of the Exchange.
- The recipient: ACER.
- Reporting frequency: Every business day.
- GET Baltic RRM code: B0000889N.LT

TRADING DATA ON THE FINNISH GAS EXCHANGE

UAB GET Baltic together with the Finnish Natural Gas Exchange Kaasupörssi Oy is developing the regional gas exchange project. Therefore the information about trading on the Finnish Natural Gas Exchange will be provided in these periodic reports.



³The amount of energy (MWh) based on the lower heating value of natural gas

⁴Taxes and costs of gas transmission are excluded



TRADING ACTIVITY IN THE FINNISH GAS EXCHANGE KAASUPÖRSSI

ABOUT KAASUPÖRSSI:

Activity: Finnish Natural Gas Exchange

Start of activity: from 2001

Trading platform: same as GET Baltic's

Number of participants: 27

Traded volume in 2014:1.90 TWh (204 mln.

 m^3)

In the third quarter of 2015 the trading in the Finnish gas exchange Kaasupörssi was quite active. Especially in July, this is the second best month so far this year. The trading volume in the 3Q of 2015 was 244 GWh compared to 192 GWh in the 3Q of 2014 (The energy unit is expressed here as the lower heating value of natural gas). The trading volume in the 1Q-3Q of 2015 was 715 GWh compared to 1354 GWh in the 1-

3Q/2014. The volume of Kaasupörssi's trade amounted to about 4 percent of the total gas usage in Finland. The value of the trade was 16 Million Euros compared to 41 Million Euros in the 1-3Q/2014. The warm winter is the main reason for the overall low trading volume this year.

The number of trades in total was 59 000 (216 trades per day in average), with a 16% decrease compared to the same period last year (70 000 in the 1Q-3Q of 2014).

The lowest price during the 3Q of 2015 in Kaasupörssi was 18.90 EUR/MWh, and the highest price was 22.90 EUR/MWh. The weight average price of all the trades was 22.53 EUR/MWh in the 3Q of 2015. In Finland, the gas lower heating value is used,

whereas in Lithuania the higher heating value is used. The difference between the heating values is around 10%, whereby 10% must be added to the Lithuanian MWh prices of gas to make them comparable with the Finnish gas prices.

Kaasupörssi was granted with the Registered Reporting Mechanism (RRM) by ACER on the 5 October 2015. The Online trading system of Kaasupörssi was updated due to the start of the REMIT-reporting on the 7-8 October 2015. The REMIT-reporting has started well with average of 920 bid life cycle actions and 220 fulfilled trades reported to ACER per day.

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